Al Suwadi Power S.A.O.G. (the "Company") Report of the Directors for the nine months ended 30 September 2014

1. Introduction

The Directors are pleased to submit their report, together with the financial statements of the Company, for the nine months ended 30 September 2014.

The Barka III plant was inaugurated by His Excellency Ahmad bin Abdallah bin Mohamed Al Shehhi (Minister of Regional Municipalities and Water Resources) on 26 March 2014.

The Company undertook an Initial Public Offering (IPO) in May/June 2014 and became publically listed on the Muscat Securities Exchange (MSM) on 23 June 2014.

There are no legal proceedings against the Company. The Company complies with and maintains high standards of Corporate Governance. In particular, the Company has an Audit Committee to oversee financial and accounting matters and advise the Board of Directors accordingly. A full time internal auditor has also been appointed.

2. Review of Operations

The Barka III plant has operated well during the nine months of the current year and achieved 99.46% reliability, compared to 99.6% for the same period in 2013. The plant dispatched 2,619 GWh of power, which is higher than the same period in 2013 (2,052 GWh) due to start of commercial operations in April 2013. The planned plant maintenance for Q1 2014 was completed within schedule and the plant successfully passed its annual performance test on 19 March 2014.

The health and safety record for the Company and the O&M Contractor, STOMO (Suez-Tractebel Operations & Maintenance Oman), were excellent, with no Lost Time Accidents (LTA). No environmental incidents have occurred to 30 September 2014 and all of the required licences and permits are in place or in process of renewal and all reporting requirements have been satisfied.

3. Financial Result

3.1 Operating Revenue & Gross Profit

The Company achieved a turnover of OMR 44.0 million and an EBIT of OMR 21.2 million, compared with OMR 36.7 million and OMR 28.8 million respectively in the same period in 2013.

3.2 Operating, General & Administrative Costs (OGA)

OGA were OMR 22.7 million which included one off costs of OMR 0.4 million related to the IPO and plant inauguration.

3.3 Finance Expenses

Finance expenses were OMR 10.0 million.

3.4 Net profit & Earnings per Share

The net profit for the Company for the nine months ended 30 September 2014 was OMR 8.2 million compared to OMR 20.1 million for the same period in 2013. Earnings per share (EPS) translate to Baizas 11.44 for the nine months ended 30 September 2014 compared to Baizas 41.98 for the same period in 2013.

Important note: for the purposes of comparison, the Board advises that the Company started operations in April 2013 and that its contractual tariff is highly seasonal (lower in October to March and higher in April to September). Therefore, while revenues for the 9-month period ended 30 September 2014 (9 months of operations) are higher compared to the same period of 2013 (6 months of operations), the net profit is lower due to a blend of low and high tariff (while the same period in 2013 was not affected by low winter tariff) and further due to the one-off settlement of liquidated damages under the EPC Contract in 2013. Furthermore in terms of comparison of earnings per share, the weighted average number of shares outstanding in September 2013 is lower due to debt/equity conversion on 1 April 2013.

3.5 Dividends

During the nine months ended 30 September 2014, the Company paid a dividend of Baiza 1.5 per share (in July 2014) compared to Baiza 0.0 in the same period of 2013.

4.0 Future Outlook

The Company expects that the plant will continue to perform well and that the financial performance for the full year 2014 should be as expected.

The Board would like to close by expressing its sincere appreciation to the staff of the Company for their outstanding performance during the first nine months of 2014 and for the critical support of all our Stakeholders.

On behalf of the Board of Directors, I would also like to take this opportunity to extend our gratitude to His Majesty Sultan Qaboos Bin Said and His Government for their continued support and encouragement to the private sector. May Allah protect them for all of us.

DI III		
Philippe Langl	et	
Chairman		

On behalf of the Board

Unaudited statement of profit or loss for the nine month period ended 30 September

	Notes	2014 RO	2013 RO
Revenue Direct cost Gross profit	9 _	43,962,507 (21,836,633) 22,125,874	36,731,687 (16,642,124) 20,089,563
Liquidated damages (net)	_	22,125,874	8,972,273 29,061,836
General and administrative expenses Profit before interest and taxes	10 _	(898,753) 21,227,121	(299,204) 28,762,632
Finance costs Net profit before tax Tax expense Net profit after tax	11 _ 	(9,988,372) 11,238,749 (3,069,058) 8,169,691	(6,623,208) 22,139,424 (2,066,220) 20,073,204
Basic earnings per share * (Baizas)	14	11.44	41.98

^{*}Variance in basic earnings per share between nine month period ended 30 September 2014 and 30 September 2013 is due to a combination of increase in share capital resulting from a debt/equity conversion on 1 April 2013 (refer to note 14 for details) and the settlement of liquidated damages under the EPC contract in 2013.

Unaudited statement of comprehensive income *for the nine month period ended 30 September*

	2014	2013
	RO	RO
Net profit after tax	8,169,691	20,073,204
Other comprehensive income,		
net of tax:		
Item that will be reclassified to		
profit and loss		
Cash flow hedges - effective		
portion of changes in fair value	(4,349,078)	12,967,802
Total comprehensive income		
for the period	3,820,613	33,041,006

AL SUWADI POWER COMPANY SAOG Unaudited statement of financial position

as at

	Notes	30 September 2014 RO	31 December 2013 RO
Non-current assets			
Property, plant and equipment	3	307,132,942	313,007,650
Deferred tax asset		1,014,376	444,590
Total non-current assets		308,147,318	313,452,240
Current assets			
Trade and other receivables	5	6,312,932	2,779,347
Inventories		1,877,055	2,007,757
Cash and cash equivalents	6	17,776,167	4,772,255
Total current assets		25,966,154	9,559,359
Total assets		334,113,472	323,011,599
Equity			
Share capital	7(a)	71,440,634	71,440,634
Legal reserve	7(b)	1,797,752	1,797,752
Retained earnings		18,925,862	11,827,781
Shareholder's fund		92,164,248	85,066,167
Hedging reserve	7(c)	(7,438,755)	(3,089,677)
Total equity		84,725,493	81,976,490
Non-current liabilities			
Term loans	4	215,421,741	215,086,086
Derivative instruments		8,453,131	3,527,174
End of service benefits		4,650	3,099
Asset retirement obligation		528,651	496,861
Deferred tax liability		6,936,434	3,888,705
Total non-current liabilities		231,344,607	223,001,925
Current liabilities			
Term loans	4	12,564,295	12,780,708
Short term borrowing		-	1,700,000
Trade and other payables	8	5,479,077	3,552,476
Total current liabilities		18,043,372	18,033,184
Total liabilities		249,387,979	241,035,109
Total equity and liabilities		334,113,472	323,011,599
Net asset per share (Baizas)	13	129	158

Unaudited statement of cash flows for the nine month period ended 30 September

	2014 RO	2013 RO
Cash flows from operating activities:	RO	RO
Net profit after tax	8,169,691	20,073,204
Adjustments for:	0,10,,0,1	20,073,201
Income tax expense	3,069,058	2,066,220
Depreciation	6,005,680	5,255,245
Effective portion of hedge	(14,236)	(116,287)
Amortisation of deferred finance costs	1,178,898	807,224
End of service benefits (net)	1,551	453
· ,	18,410,642	28,086,059
Changes in:		
Trade and other receivables	(3,533,585)	(4,005,385)
Inventories	130,702	740,346
Asset retirement obligation	31,790	796,748
Trade and other payables	1,926,601	(13,917,937)
Net cash from operating activities	16,966,150	11,699,831
Acquisition of property, plant and equipment Sale of property, plant and equipment Transfer of capital work in progress Net cash used in investing activities	(130,972) - - (130,972)	(131,012,915) 80 112,863,489 (18,149,346)
Cash flows from financing activities:		
Movement in share capital	_	70,940,634
Movement in shareholder loan	-	(7,094,063)
Movement in equity bridge loan	-	(63,817,434)
(Repayment of)/ proceeds from term loan	(1,059,656)	25,190,411
Dividend	(1,071,610)	-
Short term borrowing	(1,700,000)	
Net cash (used in) from financing	(2.921.260)	25.210.540
activities Net change in cash and cash equivalents	(3,831,266)	25,219,548 18,770,033
Cash and cash equivalents at beginning of	13,003,712	16,770,033
the period	4,772,255	853,355
Cash and cash equivalents at end of the	, ,	
period (note 6)	17,776,167	19,623,388

AL SUWADI POWER COMPANY SAOG Unaudited statement of changes in equity for the nine months period ended 30 September

	Share capital RO	Hedging reserve RO	Legal reserve RO	Retained earnings RO	Total RO
Unaudited					
At 1 January 2013	500,000	(19,196,152)	100,194	779,261	(17,816,697)
Total comprehensive					
income for the period					
Profit for the period	-	-	-	20,073,204	20,073,204
Other comprehensive					
income for the period					
Changes in fair value of					
cash flow hedge, net of		12.067.002			12.067.002
income tax	-	12,967,802	-	-	12,967,802
Total comprehensive income for the period		12,967,802	_	20,073,204	33,041,006
Transactions with	-	12,907,802	-	20,073,204	33,041,000
owners of the Company					
Conversion of equity and					
shareholder loans	70,940,634	_	_	_	70,940,634
Total transactions with					, ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
owners of the Company	70,940,634	-	-	-	70,940,634
At 30 September 2013	71,440,634	(6,228,350)	100,194	20,852,465	86,164,943
•					, ,
At 1 January 2014	71,440,634	(3,089,677)	1,797,752	11,827,781	81,976,490
Total comprehensive	71,440,034	(3,002,077)	1,797,732	11,027,701	01,970,490
income for the period					
Profit for the period	_	_	_	8,169,691	8,169,691
Other comprehensive	_	_	_	0,107,071	0,107,071
income for the period					
Changes in fair value of					
cash flow hedge, net of					
income tax	-	(4,349,078)	-	-	(4,349,078)
Total comprehensive					
income for the period	-	(4,349,078)	-	8,169,691	3,820,613
Transactions with					
owners of the Company					
Dividend				(1,071,610)	(1,071,610)
Total transactions with					
owners of the Company	-	-	-	(1,071,610)	(1,071,610)
At 30 September 2014	71,440,634	(7,438,755)	1,797,752	18,925,862	84,725,493

Notes to the unaudited financial statements At 30 September 2014

1 Legal status and principal activities

Al Suwadi Power Company SAOG (the õCompanyö) is a public Omani Joint Stock Company registered on 2 August 2010 under the Commercial Companies Law of Oman.

The Companyos principal activities are as follows:

- Design, procurement, construction, commissioning and financing of the Barka 3 Power Plant (õthe Plantö) with a capacity of about 750 MW.
- The full operation and maintenance of the Plant in accordance with good practices throughout the useful life time of the Plant from the Commercial Operation Date (õCODö).
- Making available the demonstrated power capacity.
- Selling the electricity energy delivered to Oman Power & Water Procurement Company SAOC (õOPWPö).

The Companys issued share capital is owned 29.9% by Kahrabel FZE (õKahrabelö), UAE (a GDF Suez entity); 14.3% by Multitech LLC (õMultitechö), Oman (a Suhail Bahwan group company); 7.15% by Blue Horizon Barka Power B.V. (õBHö), Netherlands (a Sojitz Corporation group company); 7.15% by SEP International Netherlands B.V. (õSEPlö), Netherlands (a Shikoku Electric Power group company), 6.5% by Public Authority for Social Insurance (õPASIö), Oman, (õtogether the Founder Shareholdersö) and 35% by Public.

Commercial Operation of the Plant was achieved by the Company on 4 April 2013.

2 Significant event

The Company - Initial Public Offering ("IPO")

At an Extraordinary General Meeting (ŏEGMö) held on 31 March, 2014, the Shareholders resolved to transform the Company into a public joint stock company (ŏSAOGö) organised under the laws of the Sultanate of Oman and to amend the Articles of Association accordingly.

The IPO was finalised during the month of June 2014 and the Company was listed on the Muscat Securities Market on 23 June 2014.

Notes to the unaudited financial statements At 30 September 2014

3 Property, plant and equipment

	Property, plant and equipment RO	De- commissioning asset RO	Technical spares RO	Others assets RO	Total RO
Cost					
1 January 2014 Additions during the	317,840,540	466,771	1,411,969	72,403	319,791,683
period	10,670		92,606	27,696	130,972
30 September 2014	317,851,210	466,771	1,504,575	100,099	319,922,655
Depreciation 1 January 2014 Charge for the period	6,666,280 5,945,561	8,914 8,849	41,835 45,960	67,004 5,310	6,784,033 6,005,680
30 September 2014	12,611,841	17,763	87,795	72,314	12,789,713
Carrying amount 30 September 2014	305,239,369	449,008	1,416,780	27,785	307,132,942
31 December 2013	311,174,260	457,857	1,370,134	5,399	313,007,650

Notes to the unaudited financial statements At 30 September 2014

4 Term loans

	30 September 2014 RO	31 December 2013 RO
Term loans	238,797,851	239,857,507
Less: current portion	(12,564,295)	(12,780,708)
Non-current portion	226,233,556	227,076,799
Less: Unamortised transaction cost	(10,811,815)	(11,990,713)
	215,421,741	215,086,086

On 16 September 2010, the Company entered into a Common Terms Agreement (õCTAö), for credit facilities with a consortium of international banks, export credit agencies and local banks, with Credit Agricole Corporate and Investment Bank as the Global Facility Agent; Offshore Security Trustee, Offshore Account Bank, KEXIM Facility Agent and Commercial Facility Agent, Bank Muscat SAOG as Onshore Account Bank; Performance Bond Issuing Bank and Performance Bond Facility Agent and KfW Ipex Bank GMBH as the Hermes Facility Agent.

At 30 September 2014 and 31 December 2013 the facility limits and outstanding amounts were as follows:

	Limit	Outstanding
	RO	RO
30 September 2014		
Hermes covered variable facility	74,977,500	71,003,693
KEXIM direct facility	53,434,734	50,602,693
Commercial facility	48,948,773	46,985,927
Hermes covered fixed facility	46,140,000	43,694,580
KEXIM covered facility	27,994,676	26,510,958
	251,495,683	238,797,851
31 December 2013		
Hermes covered variable facility	74,977,500	71,138,652
KEXIM direct facility	53,434,734	50,698,875
Commercial facility	48,948,773	47,680,999
Hermes covered fixed facility	46,140,000	43,777,632
KEXIM covered facility	27,994,676	26,561,349
	251,495,683	239,857,507

Notes to the unaudited financial statements At 30 September 2014

5 Trade and other receivables

		30 September 2014 RO	31 December 2013 RO
	Trade receivables	5,652,656	2,277,311
	Prepayments and other receivables	609,333	488,301
	Due from related parties (note 12)	50,943	13,735
		6,312,932	2,779,347
6	Cash and cash equivalents		
	Cash in hand and at bank	17,772,167	1,811,605
	Restricted cash	4,000	-
	Short term deposit with a bank	-	2,960,650
		17,776,167	4,772,255

7 Equity

(a) Share capital

As at 30 September, 2014, the Companyøs issued and paid-up capital consists of 714,406,340 shares of 100 baizas each. The Company was incorporated with an initial paid-up capital of 500,000 shares of RO 1 each. In 2013 the Company increased its issued share capital from RO 500,000 to RO 71,440,634 by means of a debt/equity conversion of the equity bridge loans and shareholder loans.

The details of the shareholders are as follows:

30 September 2014

30 September 2014	Nationality	No. of shares held of nominal value RO 0.100 each	% of total	Aggregate nominal value of shares held RO
Kahrabel FZE	UAE	213,607,492	29.90%	21,360,750
Multitech LLC	Omani	102,160,110	14.30%	10,216,011
SEP International Netherlands B.V	Netherlands	51,080,055	7.15%	5,108,005
Blue Horizon Barka Power B.V	Netherlands	51,080,055	7.15%	5,108,005
Public Authority for Social Insurance	Omani	46,436,409	6.50%	4,643,641
Public		250,042,219	35.0%	25,004,222
		714,406,340	100.0%	71,440,634
31 December 2013				
		No. of shares held of	% of	Aggregate nominal value
	Nationality	nominal value	% or total	of shares held
		RO 1 each	totai	RO
Kahrabel FZE	UAE	32,862,692	46%	32,862,692
Multitech LLC	Omani	15,716,939	22%	15,716,939
SEP International Netherlands B.V	Netherlands	7,858,470	11%	7,858,470
Blue Horizon Barka Power B.V	Netherlands	7,858,470	11%	7,858,470
Public Authority for Social Insurance	Omani	7,144,063	10%	7,144,063
		71,440,634	100%	71,440,634

Notes to the unaudited financial statements At 30 September 2014

7 Equity (continued)

In 2013, the Capital Markets Authority (CMA) advised to proceed with a stock split of 1:10, i.e. 10 shares with a nominal value of 100 Baizas in replacement of 1 share with RO 1 nominal value. Pursuant to the approval by the shareholders to proceed with the stock split during the Extraordinary General Meeting held on 18 February 2014, the Articles of Association of the Company and the Shareholdersø Register at Muscat Clearing and Depository have been amended with effect from 30 March, 2014. Accordingly from 30 March, 2014, the Companyøs issued and paid-up capital consists of 714,406,340 shares of 100 Baizas each.

The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at meetings of the Company. All shares are ordinary and rank equally with regard to the Company or residual assets.

(b) Legal reserve

Article 106 of the Commercial Companies Law of 1974 requires that 10% of a companyøs net profit be transferred to a non-distributable legal reserve until the amount of legal reserve becomes equal to at least one-third of the Companyøs issued share capital.

(c) Hedging reserve

Hedging reserve comprises the effective portion of the cumulative net change in the fair value of cash flow hedging instruments related to hedged transactions that have not yet occurred.

(d) Dividend declared

Further to the 23 March, 2014 shareholders resolution, the Board of Directors, in the meeting held on 12 June, 2014, approved an interim cash dividend of 1.5 baizas per share from the audited accounts of the Company as of 31 December 2013 to the shareholders of the Company who are registered in the Company shareholdersø register with Muscat Depository & Securities Registration Company SAOC as on 25 June 2014.

8 Trade and other payables

	30 September 2014 RO	31 December 2013 RO
Trade payables	10,164	55,184
Due to related parties (note 12)	360,672	226,495
Accrued gas cost	1,330,023	558,633
Accrual interest cost	2,445,034	1,937,567
Other payable and accruals	1,333,184	774,597
	5,479,077	3,552,476

9 Direct cost

	30 September	30 September
	2014	2013
	RO	RO
Fuel gas	9,888,037	7,388,272
Operation and maintenance cost	4,937,898	3,525,111
Depreciation (note 3)	6,000,370	5,237,905
Insurance	596,496	340,203
Unwinding of discount	31,790	32,443
Other operating expenses	382,042	118,190
	21,836,633	16,642,124

Notes to the unaudited financial statements At 30 September 2014

10 General and administrative expenses

		30 September 2014	30 September 2013
		RO	RO
	Office rent	12,698	10,151
	Employment costs	72,884	61,937
	Secondment fees	177,124	116,115
	Agency fees	36,039	24,051
	Audit and tax fees	13,499	10,290
	Plant inauguration costs	121,256	-
	Net IPO Costs	274,481	-
	Depreciation (note 3)	5,310	17,340
	Other general and administrative	10= 160	50.220
	expenses	185,462	59,320
		898,753	299,204
11	Finance costs		
	Swap interest	4,045,158	2,708,379
	Interest on term loans	4,604,450	3,195,917
	Interest on working capital	11,290	6,374
	Amortisation of deferred finance costs Interest income	1,178,898 (4,176)	807,224 (4)
	Effective portion of hedge	(14,236)	(116,287)
	DSRA LC cost	145,362	-
	Other interest	-	29
	Exchange loss	21,626	21,576
	_	9,988,372	6,623,208
			

Notes to the unaudited financial statements At 30 September 2014

12 Related party transactions

The Company has entered into transactions with entities related to significant shareholders or directors (õrelated partiesö). In the ordinary course of business, such related parties render services to the Company. During the period the following transactions were carried out with related parties:

(i) Purchase of services

	30 September 2014 RO	30 September 2013 RO
	110	110
Purchase of services	5,338,022	3,677,043
(ii) Remuneration to directors		
Directors sitting fees	12,200	7,600
(iii) Year end balances		
	30 September 2014	31 December 2013
	RO	RO
Due from related parties Due to related parties	50,943 360,672	13,735 226,495

13 Net assets per share

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period

	30 September 2014	31 December 2013
Net assets ó shareholder funds (ROØ000)	92,164	85,066
Weighted average number of shares outstanding during the period ($\div 000s$)	714,405	537,055
Net asset per share (Baizas)	129	158

Weighted average number of shares as at 31 December, 2013 is based on 5,000,000 shares outstanding as at 1 January 2013 for three months (25% weightage) and 714,406,340 shares outstanding as at 31 December, 2013 for nine months (75% weightage).

(The nominal value per share in 2013 was based on RO 1 per share. For purpose of calculating the weighted average, it is assumed at 100 Baizas per share to make it compatible with 2014 basis).

Notes to the unaudited financial statements At 30 September 2014

14 Basic earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the period:

	30 September 2014	30 September 2013
Profit for the period (ROØ000)	8,170	20,073
Weighted average number of shares outstanding during the period $(\pm 000s)$	714,405	478,174
Earnings per share (Baizas)	11.44	41.98

The weighted average number of shares as at 30 September, 2013 is based on 5,000,000 shares outstanding as at 1 January 2013 for three months (33.3% weightage) and 714,406,340 shares outstanding as at 30 September 2013 for six months (66.7% weightage).

(The nominal value per share in 2013 was based on RO 1 per share. For purpose of calculating the weighted average, it is assumed at 100 Baizas per share to make it compatible with 2014 basis).